

DATA POWER

The Data Power Group Limited
 Registered Office: 24, Park Road, Sector 17, Gurgaon-122002
 Mumbai-400001, India

AUDITED FINANCIAL RESULTS FOR THE QUARTER / HALF YEAR ENDED 30TH SEPTEMBER, 2011

Particulars	Consolidated		Half Yearly		2010-11
	30-Sep-11	30-Sep-10	30-Sep-11	30-Sep-10	
(A)					
1. Generation	100%	100%	100%	100%	100%
2. Sales	3,772	3,595	7,661	8,091	15,214
(B)					
1. a) Revenue from Power Supply and Transmission Charges	1,770.98	1,612.54	3,572.85	3,195.27	6,619.81
Add / (Less) : Income to be utilized / recovered in future tariff determination	85.91	411.23	131.50	114.00	1,702.87
Net Revenue	1,856.89	1,570.02	3,708.46	3,374.97	6,549.26
b) Other Operating Income	83.05	85.25	162.63	120.70	318.14
2. Total Income	1,940.05	1,625.07	3,871.09	3,500.97	6,910.45
3. Expenditure					
a) Staff Cost	141.92	71.56	255.44	181.43	241.43
b) Cost of Power Purchased	179.79	162.02	361.06	195.97	1,611.91
c) Cost of Fuel	1,022.03	862.98	2,026.16	1,808.80	3,493.64
d) Cost of components, materials and services in respect of contracts	19.49	18.14	45.34	33.09	77.28
e) Depreciation	135.27	132.73	269.36	269.43	510.64
f) Other Expenditure	167.02	180.31	334.39	396.72	611.16
4. Total Expenditure	1,665.52	1,417.77	3,091.78	2,951.45	5,875.06
5. Profit from Operations before Other Income, Interest, Exceptional Items and Tax (2-4)	283.77	218.30	578.53	542.40	1,035.09
6. Other Income					
a) (Loss) / Gain on Exchange (Net)	(52.91)	36.55	(65.23)	20.41	50.04
b) Others	325.03	156.97	645.99	291.62	1,219.97
7. Profit before Interest, Exceptional Items and Tax (5+6)	616.05	411.82	1,159.29	864.43	1,505.10
8. Interest	116.17	108.42	228.60	188.00	115.08
9. Exceptional Items					
10. Profit from Ordinary Activities before Tax	499.60	303.40	928.51	676.66	1,145.15
11. Tax expense	105.27	51.07	174.21	151.81	121.09
12. Profit after Tax	313.04	251.73	594.60	524.71	911.49
13. Appropriations					
a) Statutory Appropriations	3.00	3.00	6.00	6.00	12.00
b) Others (Distribution on Unsecured Perpetual Non-convertible Debentures (net of tax))	28.54	-	32.41	-	120.55
14. Net Profit after Tax and Appropriations	281.50	248.73	556.19	518.71	878.94
15. Paid-up Equity Share Capital (Face Value: ₹ 1/- per share)	237.33	237.33	237.33	237.33	237.33
16. Reserves including Statutory Reserves					10,491.01
17. Basic Earnings per Share on Net Profit after Tax and Appropriations (not annualised) (In ₹)	1.18	1.05	2.32	2.15	1.00
18. Diluted Earnings per Share on Net Profit after Tax and Appropriations (not annualised) (In ₹)	1.18	0.87	2.31	2.09	0.94
19. Debt Service Coverage Ratio (no. of times)			3.08	2.81	3.48
20. Interest Service Coverage Ratio (no. of times)			4.74	3.95	3.39
21. Aggregate of public shareholding					
No. of shares #			153,97,89,600	153,91,10,610	151,49,01,110
% of shareholding @			97.11	91.30	91.00
# Excludes no. of shares held by custodians of GDR					
@ Excludes % of shareholding held by custodians of GDR					
22. Aggregate of promoters and promoter group shareholding					
a) Pledged / encumbered					
No. of shares			5,29,50,000	26,08,00,000	26,96,00,000
% of total shareholding of promoter and promoter group			6.00	35.78	35.89
% of total share capital of the Company			2.19	11.31	11.21
b) Non-encumbered					
No. of shares			70,35,01,990	48,62,67,510	18,02,71,110
% of total shareholding of promoter and promoter group			93.10	64.42	64.11
% of total share capital of the Company			29.51	20.49	20.00
23. Final Dividend (FY11 - Proposed)					
Rate per share (Face Value ₹ 10/-) (In ₹)			-	-	10.00
Amount (₹ in crores)			-	-	296.00

TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Bhabha Street, Mumbai 400 001
Website: www.tatapower.com

SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED UNDER CLAUSE 41 OF THE LISTING AGREEMENT

Particulars	Quarter ended			Half-year ended		Year ended
	30-Sep-11	30-Sep-10	30-Sep-11	30-Sep-10	31-Mar-11	
Segment Revenue						
Power Business	1,888.45	1,594.59	3,744.87	3,422.72	6,733.27	
Others	59.60	41.48	124.42	81.25	193.21	
Total Segment Revenue	1,948.05	1,636.07	3,869.29	3,503.97	6,926.48	
Less: Inter segment revenue						
Net Revenue	1,948.05	1,636.07	3,869.29	3,503.97	6,926.48	
Segment Results (Profit / (Loss) before Interest and Tax)						
Power Business	278.69	252.45	601.71	593.77	1,133.20	
Others	(2.01)	6.26	0.78	12.29	26.77	
Total Segment Results	276.68	258.71	602.49	606.06	1,160.97	
Less: Interest Expense	116.47	108.42	228.88	188.00	416.99	
Add: Unallocable Income (Net)	339.37	153.11	555.90	258.49	319.27	
Profit Before Tax	499.58	303.40	929.51	676.55	1,063.25	
Capital Employed						
Power Business	8,993.66	7,718.63	8,993.66	7,718.30	8,915.14	
Others	115.83	249.75	115.83	249.75	115.83	
Unallocable	4,121.65	3,695.39	4,121.65	3,695.39	4,121.65	
Capital Employed	13,231.14	11,663.87	13,231.14	11,663.44	13,152.62	

Types of products and services in each business segment:

Power - Generation, Transmission and Distribution of Electricity.

Others - Telecom Electronics, Project Contracts / Infrastructure Management Services, Coal Bed Methane and Property Development.



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AUDITED STANDALONE STATEMENT OF ASSETS AND LIABILITIES

Particulars	As at		As at
	30-Sep-11	30-Sep-10	31-Mar-11
	₹ Crores	₹ Crores	₹ Crores
SOURCES OF FUNDS :			
1. SHAREHOLDER'S FUNDS			
a) Share Capital	237.33	237.33	237.33
b) Reserves and Surplus	10,960.20	10,290.83	10,404.64
2. SPECIAL APPROPRIATION TOWARDS PROJECT COST	533.61	533.61	533.61
3. SERVICE LINE CONTRIBUTIONS FROM CONSUMERS	63.04	96.58	64.41
4. UNSECURED, PERPETUAL, NON-CONVERTIBLE DEBENTURES	1,500.00	-	-
5. LOAN FUNDS	7,522.43	6,351.02	6,991.09
6. DEFERRED TAX LIABILITIES (NET)	354.62	257.22	245.05
7. TOTAL SOURCES OF FUNDS	21,172.23	17,766.59	18,436.13
APPLICATION OF FUNDS :			
8. FIXED ASSETS	7,522.25	6,626.86	7,252.44
9. INVESTMENTS	8,614.75	7,271.49	7,939.91
10. CURRENT ASSETS, LOANS AND ADVANCES			
a) Inventories	781.08	628.73	629.57
b) Unbilled Revenue	155.05	171.63	97.41
c) Sundry Debtors	2,049.49	2,057.43	1,976.91
d) Cash and Bank balances	1,518.95	894.87	837.29
e) Other Current Assets	306.09	22.02	17.20
f) Loans and Advances	2,604.99	2,097.35	2,554.33
11. CURRENT LIABILITIES AND PROVISIONS			
a) Current Liabilities	1,975.50	1,628.99	2,066.44
b) Provisions	404.92	374.80	702.49
12. NET CURRENT ASSETS (10-11)	5,935.23	3,968.24	3,243.78
13. TOTAL APPLICATION OF FUNDS	21,172.23	17,766.59	18,436.13

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 14th November, 2011.

2. In respect of the Standby Charges dispute with Reliance Infrastructure Ltd. (R-Infra - formerly Reliance Energy Ltd.) for the periods from 1st April, 1999 to 31st March, 2004, the Appellate Tribunal for Electricity (ATE) set aside the Maharashtra Electricity Regulatory Commission (MERC) Order dated 31st May, 2004 and directed the Company to refund to R-Infra as on 31st March, 2004, ₹ 354 crores (including interest of ₹ 15.14 crores), and pay interest at 10% p.a. thereafter. As at 30th September, 2011, the accumulated interest was ₹ 167.96 crores for the quarter ended 30th September, 2011). On appeal, the Hon'ble Supreme Court has stayed the ATE Order and as directed, the Company has furnished a bank guarantee of ₹ 2.27 crores and also deposited ₹ 2.27 crores with the Registrar General of the Court, which amount has been withdrawn by R-Infra on furnishing the required undertaking to the Court. The said amount has been accounted under "Other Deposits".

Further, no adjustment has been made for the reversal in terms of the ATE Order dated 20th December, 2006 of Standby Charges credited in previous years estimated at ₹ 519 crores. The aggregate of Standby Charges credited in previous years will be adjusted wholly by a withdrawal / set off from certain Statutory Reserves as allowed by MERC. No provision has been made in the accounts towards interest that may be finally determined as payable to R-Infra. However, since 1st April, 2004, the Company has accounted for Standby Charges on the basis determined by the respective MERC Tariff Orders.

The Company is of the view, supported by legal opinion that the ATE's Order can be successfully challenged and hence adjustments, if any, including consequential adjustments to the Deferred Tax Liability Fund and the Deferred Tax Liability Account will be recorded by the Company based on the final outcome of the matter.

3. Coastal Gujarat Power Limited ("CGPL"), a wholly owned subsidiary, is in the process of implementing the 4500 MW Ultra Mega Power Plant at Mundra ("the Project"). The management has reviewed and assessed the recoverability of the carrying amount of the Project (which is under construction) considering the fuel and other operating costs that would impact future cash flows on commencement of commercial operations and has concluded that a provision for impairment loss of ₹ 656 crores (including net exchange loss of ₹ 162 crores capitalized in CGPL) is necessary on this account. In view of the estimation uncertainties, the assumptions will be monitored on a periodic basis by the management and adjustments will be made if external conditions relating to the assumptions indicate that such adjustments are appropriate.

In order to provide protection to CGPL and to support its cash flows, the management has committed to a future restructuring under which the Company will transfer at least 75 percent of its ownership of the investments in the Indonesian Coal Companies to CGPL in the current financial year, subject to receipt of regulatory and other necessary approvals and will also evaluate other alternative options.

Having regard to the overall returns expected from the Company's investment in CGPL, including the proposed shareholding of CGPL in the Coal Companies, no provision for diminution in value is considered necessary in respect of the Company's long-term investment in CGPL.

4. During the quarter / half-year ended 30th September, 2011, the Company has provisionally determined the Statutory Appropriations and the adjustments to be made on Annual Performance Review as stipulated under the Multi Year Tariff Regulations, 2011 for its operations in respect of the Mumbai Licensed Area. These regulations supersede the Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2005.

5. The Company currently provides depreciation on assets at rates/methodology relating to the electricity business in accordance with the Central Government notification under the Electricity (Supply) Act, 1948 (repealed).

The Ministry of Commerce Affairs (MCA) via its notification dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by CERC. The CERC under the provisions of the Electricity Act, 2003 notified the rates/methodology effective 1st April, 2009, under the Terms and Conditions of Tariff Regulations, 2009. These rates would be applicable for purposes of tariff determination and accounting in terms of the provisions of National Tariff Policy notified by Government of India.

As the Company has both regulated and non-regulated generating capacity, in the absence of guidelines, the application of the above notification in the books of account would give rise to certain inconsistencies that require to be addressed.

In view of the above, Management has sought clarifications and guidance from the MCA on the applicability of the CERC rates for its regulated and non-regulated operations, pending which the existing depreciation rates continue to be followed for the quarter / half-year ended 30th September, 2011.

6. During the quarter / half-year ended 30th September, 2011, Jharkhand State Electricity Regulatory Commission (JSERC) for financial year 2011-12 has determined the Annual Revenue Requirement (ARR) for Units 2 and 3 at Jajobera by treating the entire capacity as regulated under JSERC Terms and Conditions for Determination of Generation Tariff Regulations, 2010. The Company, on the basis of legal opinions obtained, has appealed against the disallowances / deviations at the Appellate Tribunal for Electricity (ATE), pending disposal of which, a sum of ₹ 19.50 crores has been accrued as revenue for the quarter / half-year ended 30th September, 2011.

7. During the half-year ended 30th September, 2011, the Company raised ₹ 1,500 crores through issue of Unsecured, Subordinated, Perpetual, Rated, Listed Securities in the form of Non-Convertible Debentures. These Debentures are perpetual in nature with no maturity or redemption and are callable only at the option of the Company. The distribution on the said Debentures, which may be deferred at the option of the Company under certain circumstances, is set at 11.40 % p.a., with a step up provision if the Debentures are called after 10 years. As these securities are perpetual in nature and ranked senior only to the Share Capital of the Company, and therefore considered to be in the nature of equity instruments, these are not classified as "Debt" and the distribution on such securities amounting to ₹ 37.41 crores (net of tax) are not considered in "Interest and Finance Charges".

8. The Equity Shares of Face Value of ₹ 10 each were sub-divided into ten Equity Shares of Face Value of ₹ 1 each with effect from 27th September, 2011. Accordingly, Earnings per Share and disclosure of shares under public shareholding and promoter and promoter group shareholding for the quarter / half-year ended 30th September, 2010 and year ended 31st March, 2011 have been restated with respect to the revised Face Value of Equity Shares for the sake of comparability.

9. (a) Debt Service Coverage Ratio = (Profit from Ordinary Activities before Tax + Interest on Long-term Loans) / (Interest on Long-term Loans + Repayment of Long-term Loans)*

(b) Interest Service Coverage Ratio = (Profit from Ordinary Activities before Tax + Interest on Long-term Loans) / (Interest on Long-term Loans) *

* For the purpose of computation, loans having original maturity of more than 365 days are considered as Long-term Loans. Repayment of Long-term Loans during the half-year ended 30th September, 2011 does not include pre-payments.

10. There were 3 investor complaints pending as on 1st July, 2011, 8 complaints were received during the quarter, 9 complaints were disposed off during the quarter and 2 complaints remained unresolved as at the end of the quarter ended 30th September, 2011.

11. Previous period / year's figures have been regrouped / reclassified wherever necessary.



For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED

RAJAN N. TATA
Chairman

Dated: 4th November, 2011